

**Table 11. Underground Natural Gas Storage - Salt Cavern Storage Fields, 1998-2003**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
<b>1998 Total<sup>a</sup></b> .....	—	—	—	—	—	<b>297</b>	<b>275</b>	<b>-22</b>
<b>1999 Total<sup>a</sup></b> .....	—	—	—	—	—	<b>260</b>	<b>259</b>	<b>-1</b>
<b>2000 Total<sup>a</sup></b> .....	—	—	—	—	—	<b>296</b>	<b>320</b>	<b>24</b>
<b>2001</b>								
January .....	71	73	144	9	13.5	32	30	-2
February .....	69	67	136	1	1.1	19	24	5
March .....	69	53	122	-16	-23.6	20	35	15
April .....	69	71	140	-3	-4.4	32	15	-17
May .....	71	85	156	8	10.4	30	14	-15
June .....	71	85	155	-5	-5.1	26	26	0
July .....	71	89	160	-8	-8.4	30	27	-3
August .....	71	86	157	-2	-2.7	29	30	1
September .....	71	100	171	0	-0.3	35	19	-16
October .....	71	108	180	1	0.8	35	25	-10
November .....	77	123	200	13	11.6	35	21	-14
December .....	77	115	191	43	59.4	19	28	9
<b>Total</b> .....	—	—	—	—	—	<b>341</b>	<b>294</b>	<b>-47</b>
<b>2002</b>								
January .....	77	93	170	19	26.2	24	46	22
February .....	77	74	151	7	10.9	20	38	18
March .....	77	65	142	12	22.3	27	<sup>R</sup> 37	9
April .....	77	77	154	6	8.1	29	17	-12
May .....	77	93	171	8	9.7	35	<sup>R</sup> 20	<sup>R</sup> 15
June .....	77	104	181	19	22.2	32	21	-10
July .....	80	91	171	2	2.7	29	36	7
August .....	80	96	176	10	11.3	32	27	-5
September .....	81	102	184	2	2.2	34	27	-7
October .....	82	108	190	0	0.1	38	31	-7
November .....	75	106	181	-18	-14.3	29	28	0
December .....	75	102	177	-13	-10.9	30	35	4
<b>Total</b> .....	—	—	—	—	—	<b><sup>R</sup>358</b>	<b><sup>R</sup>363</b>	<b><sup>R</sup>5</b>
<b>2003</b>								
January .....	76	56	133	-36	-39.1	21	65	43
February .....	76	38	114	-37	-49.3	25	42	18
March .....	75	57	132	-8	-11.7	39	21	-18
April .....	75	72	147	-5	-6.1	34	19	-14
May .....	75	87	162	-6	-6.7	35	20	-15
June .....	75	98	172	-6	-5.7	31	20	-11
July .....	75	98	173	7	7.7	31	30	-1
August .....	75	102	177	7	6.8	27	24	-3
September .....	75	123	198	20	19.7	34	12	-21
October .....	75	130	205	22	20.1	29	21	-7
November .....	76	125	201	19	18.4	25	28	4

<sup>a</sup> Total as of December 31.

<sup>R</sup> Revised Data.

— Not Applicable.

**Notes:** Data for 1998 through 2002 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the

quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."